

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 1

CANCELLING 2nd Rev. SHEET NO. 1

P.S.C. OF KY. ELECTRIC NO. 4

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PUBLIC SERVICE COMMISSION
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Jordan C Neel

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NAME TITLE ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 2
CANCELLING 5th Rev. SHEET NO. 2

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$3.16 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 5.852¢ per Kwh
Additional kilowatt-hours per month 4.546¢ per Kwh

R

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.420¢ per Kwh

R

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

Minimum Bill:

The customer charge.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 2-A

CANCELLING Original SHEET NO. 2-A

P.S.C. OF KY. ELECTRIC NO 4

STANDARD RIDER

Controlled Residential Air Conditioning Service

(Experimental)

Applicable:

To Residential Rate R.

Availability - RESTRICTED:

Available to certain customers, each of whom receives service under Residential Rate R and owns and operates a central air conditioning system with a connected compressor load of 3 Kva or more and agrees to permit Company to install a control device so that Company can control the operation of the air conditioning compressor during periods of Company's peak load conditions. This rider will be restricted to those customers selected for the experiment.

Interruption:

The Company shall have the right to interrupt service to the air conditioning compressor unit for up to 10 minutes during any 30 minute period from June 1 through September 30 of each year when deemed necessary by the Company to control peak electric loads.

Credit:

In each of four monthly billing periods of June through September, the Customer will receive a credit of \$1.20 per Kva of connected compressor capacity subject to control. Said credit shall not exceed 20% of the Customer's bill under Residential Rate R before the application of the credit.

Special Terms and Conditions:

1. Service under this rider is available only upon written agreement and subject to Company's inspection for the purpose of establishing eligibility of customer's air conditioning installation for service hereunder.
2. The Company shall not be responsible for repair or maintenance of the customers' air conditioning unit. The Company shall be responsible for the repair and maintenance of the control unit.
3. When Company discovers evidence that a Customer has altered or tampered with Company's control unit, the Company may terminate service hereunder and remove its control unit without notice. The Company shall not be required to replace or repair the control unit until the Customer has reimbursed Company for the cost of such replacement or repair and for any Credits to the Customer for the last six months.

PUBLIC SERVICE COMMISSION

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APR 18 1985

PURSUANT TO COM. REG. 10.01

SECTION 9 (1)

BY: *Jordan C. Meel*

DATE OF ISSUE March 29, 1985 DATE EFFECTIVE April 18, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 2-B

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Controlled Residential Air Conditioning Service (Cont'd)

(Experimental)

Terms of Contract

Contracts under this rider shall be for an initial term of one year, remaining in effect from month to month thereafter until cancelled by either party upon four months' written notice to the other.

Applicability of Rules:

Such of the Company's general rules and regulations as are not in conflict or inconsistent with the special provisions herein prescribed shall likewise apply to service rendered hereunder.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1983

DATE OF ISSUE November 30, 1982

DATE EFFECTIVE SECTION 19(1), 1983

ISSUED BY

R. L. Royer

President

BY: J. Clarkson Louisville, Kentucky

NAME

TITLE

ADDRESS

C-9-88

AGREEMENT FOR CONTROLLED RESIDENTIAL
AIR CONDITIONING SERVICE (EXPERIMENTAL)

This Agreement, entered into on _____, between
Louisville Gas and Electric Company (Company) and _____

(Customer) witnesseth:

Customer agrees to take and Company agrees to provide electrical service to Customer's central air conditioning unit(s) under the terms of Company's "Controlled Residential Air Conditioning Service, Experimental" rate schedule rider as filed with the Public Service Commission of Kentucky, copy of which is attached and made a part hereof.

The air conditioning compressor unit(s) to be controlled hereunder is (are) as follows:

Location _____
Make of Unit _____
Kva of Connected Compressor Capacity _____

Customer agrees to allow Company to supply, install and maintain at Company's expense a radio-activated switch for the control of said air conditioning unit(s), and agrees to allow Company representatives access to said unit(s) for said purposes.

Customer agrees to promptly notify Company of the removal, disconnection, replacement, or damage of or to the above described air conditioning unit(s) or the remote control device.

The term of this agreement shall be for a period of 12 months from the date hereof or from the date of installation of the remote control device, whichever is later, and shall remain in effect thereafter until canceled by either party upon four months written notice to the other.

LOUISVILLE GAS AND ELECTRIC COMPANY

By _____

(Customer)

(Customer's Telephone Number)

(Customer's Account Number)

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OF KENTUCKY
EFFECTIVE

JAN 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Parsons

C 9-88

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO 3
 CANCELLING 5th Rev. SHEET NO 3

P.S.C. OF KY. ELECTRIC NO 4

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

4.624¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 02 1987

Minimum Bill:

\$1.95 per month per heater.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *J. Berggren*

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

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R

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LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 5

CANCELLING 5th Rev. SHEET NO. 5

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Customer Charge:

\$3.73 per meter per month for single-phase service

\$7.45 per meter per month for three-phase service

JUL 01 1987

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: J. Geoghegan

All kilowatt-hours per month 6.261¢ per Kwh

R

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 7.039¢ per Kwh

R

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

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LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 6

CANCELLING 3rd Rev. SHEET NO. 6

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

GS

General Service Rate (Continued)

Minimum Bill:

The minimum bill for single-phase service shall be the customer charge.

The minimum bill for three-phase service shall be the customer charge; provided, however, in unusual circumstances where annual kilowatt-hour usage is less than 1,000 times the kilowatts of capacity required, Company may charge a minimum bill of not more than 96¢ per month per kilowatt of connected load.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 14 1984

PUBLIC SERVICE COMMISSION
SECTION 5(1)

Jordan C Neel

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LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO 7

CANCELLING 5th Rev. SHEET NO 7

P.S.C. OF KY. ELECTRIC NO 4

STANDARD RIDER

Special Rate for Electric Space Heating Service
Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.590¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 1 1987

Minimum Bill:

\$6.70 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

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LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 10
 CANCELLING 5th Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	LC			
Large Commercial Rate				
<u>Applicable:</u> In all territory served.				
<u>Availability:</u> Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantees the minimum demand designated below under "Determination of Billing Demand."				
<u>Rate:</u>				
Customer Charge: \$15.63 per delivery point per month.				
<u>Demand Charge:</u>	<table style="width: 100%; border: none;"> <tr> <td style="width: 60%;"></td> <td style="text-align: center; border-bottom: 1px solid black;">Secondary Distribution</td> <td style="text-align: center; border-bottom: 1px solid black;">Primary Distribution</td> </tr> </table>		Secondary Distribution	Primary Distribution
	Secondary Distribution	Primary Distribution		
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)				
All kilowatts of billing demand	\$7.15 per Kw per month	\$5.55 per Kw per month		
<u>Summer Rate</u> : (Applicable during 4 monthly billing periods of June through September)				
All kilowatts of billing demand	\$10.18 per Kw per month	\$8.32 per Kw per month		
Energy Charge: All kilowatt-hours per month 3.148¢ per Kwh				
<u>Determination of Billing Demand:</u> The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).				
Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.				
<u>Primary Distribution Service:</u> The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.				

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *J. Deegreen*

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ISSUED BY *R. L. Boyer* NAME President TITLE Louisville, Kentucky ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 11-A
CANCELLING 3rd Rev. SHEET NO. 11-A

P.S.C. OF KY. ELECTRIC NO 4

STANDARD RATE SCHEDULE

Large Commercial Time-of-Day Rate

Applicable:

In all territory served.

Availability:

Available for alternating current service to any customer, with demands of 2,500 kilowatts or greater, whose entire lighting and power requirements at a single service location are purchased under this schedule.

Rate:

Customer Charge: \$15.63 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution \$3.64 per Kw per month
Primary Distribution \$1.95 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$6.58 per Kw per month
Winter Peak Period \$3.50 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge \$0.148¢ per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 11 P.M. local time, during the 8 monthly billing periods of October through May.

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SECTION 9 (1)

BY: J. Deoghegan

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LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO 12
 5th Rev. SHEET NO 12
 CANCELLING

P.S.C OF KY. ELECTRIC NO 4

STANDARD RATE SCHEDULE	LP								
Industrial Power Rate									
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.</p> <p><u>Rate:</u> Customer Charge: \$39.22 per delivery point per month</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;"><u>Demand Charge:</u></th> <th style="text-align: center; border-bottom: 1px solid black;">Secondary Distribution</th> <th style="text-align: center; border-bottom: 1px solid black;">Primary Distribution</th> <th style="text-align: center; border-bottom: 1px solid black;">Transmission Line</th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">All kilowatts of billing demand</td> <td style="text-align: center;">\$8.90 per Kw per month</td> <td style="text-align: center;">\$6.96 per Kw per month</td> <td style="text-align: center;">\$5.81 per Kw per month</td> </tr> </tbody> </table> <p style="padding-left: 20px;">Energy Charge: All kilowatt-hours per month 2.729¢ per Kwh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).</p> <p><u>Primary Distribution and Transmission Line Service:</u> The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.</p> <p style="text-align: right; font-size: small;">PUBLIC SERVICE COMPANY OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Seagraves</i></p>		<u>Demand Charge:</u>	Secondary Distribution	Primary Distribution	Transmission Line	All kilowatts of billing demand	\$8.90 per Kw per month	\$6.96 per Kw per month	\$5.81 per Kw per month
<u>Demand Charge:</u>	Secondary Distribution	Primary Distribution	Transmission Line						
All kilowatts of billing demand	\$8.90 per Kw per month	\$6.96 per Kw per month	\$5.81 per Kw per month						

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 13-A
 CANCELLING 2nd Rev. SHEET NO. 13-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Interruptible Service

Applicable:

To Large Commercial Rate LC and Industrial Power Rate LP.

Availability:

Available for separately metered interruptible service to any customer whose interruptible contract demand is at least 1,000 kilowatts.

Rate:

The monthly bill for service under this rider shall be determined in accordance with the provisions of either Rate LC or Rate LP, except there shall be an interruptible demand credit determined in accordance with one of the following categories of interruptible service:

<u>Interruptible Service Categories</u>	<u>Maximum Annual Hours of Interruption</u>	<u>Monthly Demand Credit (\$/Kw/Mo)</u>
1	150	1.18
2	200	1.57
3	250	1.94

PUBLIC SERVICE COMMISSION

Monthly Demand Credit
 (\$/Kw/Mo) MAY 14 1984

The interruptible demand credit shall be applied to the monthly billing demand for interruptible service determined in accordance with the determination of billing demand provision under either Rate LC or Rate LP as applicable, except the billing demand shall not be less than 50% of the customer's contract demand.

Interruption of Service:

The Company will be entitled to require customer to interrupt service at any time and for any reason upon providing at least 10 minutes' prior notice. Such interruption shall not exceed 10 hours duration per interruption.

Penalty for Unauthorized Use:

In the event customer fails to comply with a Company request to interrupt either as to time or amount of power used, the customer shall be billed for the monthly billing period of such occurrence at the rate of \$15.00 per kilowatt of monthly billing demand. Failure to interrupt may also result in the termination of the contract.

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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 13-B

CANCELLING Original SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Interruptible Service (Continued)

Special Terms and Conditions:

1. The customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service supplied under Rate LC or Rate LP.
2. Company will provide meter enclosure and furnish, place and maintain necessary suitable meter for measurement of service rendered hereunder. Customer will be responsible for installing and wiring the meter enclosure.
3. The minimum original contract period shall be one year and thereafter until terminated by giving at least 6 months previous written notice, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.
4. Except as specified above, all other provisions of Rate LC or Rate LP shall apply.

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BY: [Signature]

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LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 14

CANCELLING 3rd Rev. SHEET NO. 14

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Supplemental or Standby Service

Applicable:

To Large Commercial Rate LC and Industrial Power Rate LP.

Availability:

Available to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.

Rate:

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the monthly bill shall in no case be less than an amount calculated at the rate of \$5.46 per kilowatt applied to the Contract Demand.

Contract Demand:

Contract Demand is defined as the number of kilowatts mutually agreed upon as representing customer's maximum service requirements and contracted for by customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

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MAY 14 1984
RECORDED - 417 MAY 20 1984

Jordan C Neel

Special Terms and Conditions:

- a. In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved shunt trip type breaker for secondary voltages and an approved automatic pole-mounted disconnect for primary service. Such circuit breakers shall be under the sole control of the Company and will be set by the Company to break the connection with its service in the event customer's demand materially exceeds that contracted for.
- b. Company will provide meter enclosures and furnish, place and maintain necessary suitable meters for measurement of service rendered hereunder. Customer will be responsible for installing and wiring the respective meter enclosures.
- c. Customer will be required at all times to maintain a power factor of not less than 80% lagging.
- d. In the event customer's use of service is intermittent or subject to violent fluctuations, the Company will require customer to install

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

C-8-88

STANDARD RIDER

Supplemental or Standby Service (Continued)

and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.

- e. Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.
- f. The minimum contract period shall be one year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.
- g. Such of the Company's general rules and regulations as are not in conflict or inconsistent with the special provisions herein prescribed shall likewise apply to supplemental or standby service.

T

CHECKED
 Public Service Commission
 FEB 10 1982
 by B. Beckman
 RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer NAME R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

C 8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO 15-A
CANCELLING 3rd Rev. SHEET NO 15-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate

Applicable:
In all territory served.

Availability:
Available for three-phase industrial power and lighting service to any customer, with demands of 5,000 kilowatts or greater, whose entire requirements are taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:
Customer Charge: \$39.22 per delivery point per month

Demand Charge:

Basic Demand Charge

Primary Distribution \$3.22 per Kw per month
Transmission Line \$2.09 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$5.39 per Kw per month
Winter Peak Period \$2.87 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge 2.729¢ per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 10 1987
PURSUANT TO 867 KAR 5.019,
SECTION 9 (1)

BY: *J. Deogheem*

R

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY *R. L. Boyer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

CS-88

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 15-B

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate (Cont'd)

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 11 P.M. local time, during the 8 monthly billing periods of October through May.

Primary Distribution and Transmission Lines Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete sub-station structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilowatt-hours, used in conjunction with a standard watt-hour meter.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Fuel Clause:

The monthly amount computed in accordance with the provisions, specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Minimum Monthly Charges:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

BY: Jordan C. Neel

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and

DATE OF ISSUE July 29, 1983 DATE EFFECTIVE November 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8872 dated 10/28/83.

Handwritten notes: 8-88, C

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 15-C

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate(Cont'd)

other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 1 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9(1) BY: Jordan C. Keel

DATE OF ISSUE July 29, 1983 DATE EFFECTIVE Bills Rendered on and after November 1, 1983 ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8872 dated 10/28/83.

N

C 8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 15-D

CANCELLING 4th Rev. SHEET NO. 15-D

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-I

Small Power Production and Cogeneration
Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from Qualifying Facilities:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Energy Component Per Kilowatt-Hour Delivered 2.040¢

MAY 20 1988

Capacity Component Per Kilowatt-Hour Delivered415¢

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be 20 years.

Terms and Conditions:

- 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS
Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C10-88

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 15-D
CANCELLING 2nd Rev. SHEET NO. 15-D

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-I

Small Power Production and Cogeneration
Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less, as defined by the Kentucky Public Service Commission Regulation (807 KAR 15:054), and which contracts to sell energy or capacity or both to the Company.

Rate for Purchase of Energy:

NOV 14 1987

All kilowatt-hours per month . . . 2.04¢ per Kwh

The above energy payment is based on estimated 1988 avoided cost. The avoided cost shall hereafter be reviewed and adjusted annually.

PUBLIC SERVICE COMMISSION MANAGER

Rate for Purchase of Capacity:

Pursuant to the Order of the Kentucky Public Service Commission in Case No. 8566(D), at the time of the Company's next general rate case, the Company will make an appropriate filing with the Commission addressing the subject of avoided cost for the purchase of such capacity.

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:

Contracts under this schedule shall be for a minimum term of one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice. During the term of the contract, either party may cancel the contract for material non-compliance upon 60 days' written notice.

Terms and Conditions:

- 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

DATE OF ISSUE October 15, 1987 DATE EFFECTIVE November 14, 1987
ISSUED BY R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

8-88

SPPC-II

Small Power Production and Cogeneration
Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from
Qualifying Facilities:

Energy Component Per Kilowatt-Hour Delivered	2.040¢
Capacity Component Per Kilowatt-Hour Delivered415¢

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchase.

Term of Contract:

PUBLIC SERVICE COMMISSION

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be 20 years.

MAY 20 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George S. Miller*
PUBLIC SERVICE COMMISSION MANAGER

Terms and Conditions:

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C10-88

SPPC-II
Small Power Production and Cogeneration
Purchase Schedule

Applicable:
In all territory served.

Availability: PUBLIC SERVICE COMMISSION
Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company. **NOV 4 1987**

Rate for Purchase of Energy: PURSUANT TO 807 KAR 5:011, SECTION 9(1)
All kilowatt-hours per month 2.04¢ per Kwh
BY: *George Fisher*
PUBLIC SERVICE COMMISSION MANAGER

The above energy payment is based on estimated 1988 avoided cost. The avoided cost shall hereafter be reviewed and adjusted annually.

Rate for Purchase of Capacity:
Pursuant to the Order of the Kentucky Public Service Commission in Case No. 8566(D), at the time of the Company's next general rate case, the Company will make an appropriate filing with the Commission addressing the subject of avoided cost for the purchase of such capacity.

Payment:
The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchase.

Term of Contract:
Contracts under this schedule shall be for a minimum term of one year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of the small power producer or cogenerator or other conditions. Contracts under this schedule may be cancelled by either party upon one year's written notice, or, in the event of material non-compliance, upon 60 days' written notice.

Terms and Conditions:
1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

DATE OF ISSUE October 15, 1987 DATE EFFECTIVE November 14, 1987
 ISSUED BY *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84. *C-8-88*

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 16
 6th Rev. SHEET NO. 16
 CANCELLING

P.S.C. OF KY. ELECTRIC NO 4

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

<u>Overhead Service</u>	<u>Rate Per Light</u>
<u>Mercury Vapor</u>	<u>Per Month</u>
100 Watt*	\$ 6.35
175 Watt	7.28
250 Watt	8.37
400 Watt	10.46
400 Watt Floodlight	10.46
1000 Watt	19.87
1000 Watt Floodlight	19.87
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
<u>High Pressure Sodium Vapor</u>	
150 Watt	\$ 9.93
150 Watt Floodlight	9.93
250 Watt	11.68
400 Watt	13.73
400 Watt Floodlight	13.73
PURSUANT TO 307 KAR 5:011 SECTION 9 (1)	
BY: <i>J. Deoghan</i>	
<u>Underground Service</u>	
<u>Mercury Vapor</u>	
100 Watt - Top Mounted	\$11.37
175 Watt - Top Mounted	11.97
<u>High Pressure Sodium Vapor</u>	
100 Watt - Top Mounted	\$19.45

* Restricted to those units in service on 5/31/79.

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY *R. J. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

CS-88

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.34 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a plowed-in cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgement, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

3. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
REGULATORY SERVICES DIVISION
MAY 14 1984

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984
ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

88-88

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

<u>Rates:</u>	<u>Type of Unit</u>	<u>Support</u>	<u>Rate Per Light Per Year</u>
<u>Overhead Service</u>			
	100 Watt Mer. Vapor (open bottom fixture)(1)	Wood Pole	\$ 67.76
	175 Watt Mer. Vapor	Wood Pole	81.96
	250 Watt Mer. Vapor	Wood Pole	95.15
	400 Watt Mer. Vapor	Wood Pole	196.57
	400 Watt Mer. Vapor(2)	Metal Pole	115.35
	400 Watt Mer. Vapor Floodlight	Wood Pole	233.00
	1000 Watt Mer. Vapor	Wood Pole	233.00
	1000 Watt Mer. Vapor Floodlight	Wood Pole	119.17
	150 Watt High Pressure Sodium	Wood Pole	119.17
	150 Watt High Pressure Sodium Floodlight	Wood Pole	129.35
	250 Watt High Pressure Sodium	Wood Pole	149.10
	400 Watt High Pressure Sodium	Wood Pole	149.10
	400 Watt High Pressure Sodium Floodlight	Wood Pole	149.10
<u>Underground Service</u>			
	100 Watt Mercury Vapor Top Mounted		134.48
	175 Watt Mercury Vapor Top Mounted		141.50
	175 Watt Mercury Vapor	Metal Pole	161.17
	250 Watt Mercury Vapor	Metal Pole	174.70
	400 Watt Mercury Vapor	Metal Pole	196.57
	400 Watt Mercury Vapor	Alum. Pole	235.65
	400 Watt Mercury Vapor on State of Ky. Alum. Pole		134.66
	100 Watt High Pressure Sodium Top Mounted		233.33
	250 Watt High Pressure Sodium Vapor	Metal Pole	221.88
	250 Watt High Pressure Sodium Vapor	Alum. Pole	246.39
	250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		145.40
	400 Watt High Pressure Sodium Vapor	Metal Pole	255.76
	400 Watt High Pressure Sodium Vapor	Alum. Pole	280.28
	1500 Lumen Incandescent(3)	8½' Metal Pole	92.59
	6000 Lumen Incandescent(3)	Metal Pole	127.58

- (1) Restricted to those units in service on 5/31/79.
- (2) Restricted to those units in service on 1/19/77.
- (3) Restricted to those units in service on 3/1/67.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JULY 02 1987
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *J. Geoghegan*

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY *R. L. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

C-8-88

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

4.012¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY R. L. Boyer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

CB-88

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 23
CANCELLING 3rd Rev. SHEET NO. 23

P.S.C. OF KY. ELECTRIC NO 4

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

5.205¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.35 per month for each point of delivery.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Deoghegan*

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY R. *Royce* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

C8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 23-A

CANCELLING 1st Rev. SHEET NO. 23-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Kilowatt-Hours Consumed By Street Lighting Units

Billing Period	Burning Hours	100 Watt Mercury Vapor .124 Kw	175 Watt Mercury Vapor .210 Kw	250 Watt Mercury Vapor .298 Kw	400 Watt Mercury Vapor .462 Kw	1000 Watt Mercury Vapor 1.105 Kw	175 Watt Metal Halide Vapor .210 Kw
Jan.	406.0	50	85	121	187	449	85
Feb.	342.4	43	72	102	158	378	72
Mar.	345.6	43	73	103	160	382	73
Apr.	300.0	37	63	89	139	331	63
May	280.8	35	59	84	130	310	59
June	257.6	32	54	77	119	285	54
July	274.0	34	58	82	126	303	58
Aug.	300.0	37	63	89	139	332	63
Sept.	323.2	40	68	96	149	357	68
Oct.	368.8	46	77	110	170	408	77
Nov.	386.8	48	81	115	179	417	81
Dec.	414.8	51	87	124	192	458	87
Total	4,000	496	840	1,192	1,848	4,420	840

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 12 1985

Billing Period	Burning Hours	100 Watt High Pressure Sodium Vapor .145 Kw	150 Watt High Pressure Sodium Vapor .200 Kw	250 Watt High Pressure Sodium Vapor .312 Kw	400 Watt High Pressure Sodium Vapor .495 Kw	100 Watt Incandescent .100 Kw	300 Watt Incandescent .300 Kw
Jan.	406.0	59	81	127	201	41	122
Feb.	342.4	50	68	107	169	34	103
Mar.	345.6	50	69	108	171	35	104
Apr.	300.0	43	60	93	148	30	90
May	280.8	41	56	88	139	28	84
June	257.6	37	52	80	128	26	77
July	274.0	40	55	85	136	27	82
Aug.	300.0	44	60	94	149	30	90
Sept.	323.2	47	65	101	160	32	97
Oct.	368.8	53	74	115	183	37	111
Nov.	386.8	56	77	121	191	39	116
Dec.	414.8	60	83	129	205	41	124
Total	4,000	580	800	1,248	1,980	400	1,200

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neel*

DATE OF ISSUE January 23, 1985 DATE EFFECTIVE February 12, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

C 6-88

STANDARD RIDER

Surcharge to Recoup Increase in Hydro License Fee

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Applicable:

To all electric rate schedules.

Surcharge:

Beginning December 1, 1984, a surcharge of .009¢ per kilowatt-hour will be applied to all kilowatt-hours sold to recover an increase in the annual license fee the Company pays to the Federal Government for the use of the McAlpine Dam on the Ohio River for the operation of the Company's Ohio Falls Hydroelectric Plant.

Such surcharge shall remain in effect until revised per Commission approval or until the increased license fee is recouped through the Company's basic rates.

Showings on Customer Bills:

For purposes of showings on customer bills, the charge provided herein shall be combined with the then effective Fuel Clause.

EFFECTIVE

Dec. 1, 1984

Pursuant to 807 KAR 5:011, Section 9(1)

Jordan C. Meel

PUBLIC SERVICE COMMISSION OF KY.

DATE OF ISSUE October 19, 1984 DATE EFFECTIVE December 1, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84

C 8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 29
4th Rev. SHEET NO. 29
CANCELLING

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 12 1987

1. These rules shall apply only to 120/240 volt single phase service to:

PURSUANT TO 807 KAR 5:041, SECTION 9 (1)
BY: *George Stiller*
PUBLIC SERVICE COMMISSION MANAGER

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$1.57 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

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4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the

DATE OF ISSUE August 13, 1987 DATE EFFECTIVE September 12, 1987

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Adm. Case No. 146 dated 2/2/73.

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LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 30

CANCELLING 5th Rev. SHEET NO. 30

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

SEP 12 1987

5. The Applicant may be required to advance estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds non-refundable charges set forth above, shall be subject to refund.

PUBLIC SERVICE COMMISSION
MANAGER

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$8.92 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 45

CANCELLING 2nd Rev. SHEET NO. 45

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

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E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.

F. When directed to do so by governmental authority.

G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1985 PURSUANT TO KY. REV. STAT. SECTION 9(1)

BY: J. Geoghegan

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter readings period.

23. Charge for Disconnecting and Reconnecting Service. A charge of \$12.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnect-

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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 46

CANCELLING Original SHEET NO. 46

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

tion is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$12.00.

Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$12.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$12.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given the opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

25. Charge for Returned Check. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$4.00 to cover the cost of further processing of the account.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE July 23, 1985 DATE EFFECTIVE May 14, 1984

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

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